

AGIG Disclosure Guide

Part 10 of the National Gas Rules

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1 Purpose

This document serves as a Guide to AGIG pipeline disclosures under Part 10 of the National Gas Rules (NGR). The guide sets out the relevant rules, relevant AGIG pipelines, any exemptions from the disclosures, how disclosures are made and where they can be found. It also outlines how AGIG endeavours to maintain and update disclosures as required by the rules.

www.agig.com.au/pipelines serves as the primary site for Part 10 disclosures. All information not available on the primary site must be available via links directly from that site.

2 Part 10 Overview

Part 10 of the NGR sets out Prescribed transparency information for scheme and non-scheme pipelines.

Part 10 is broken into:

- Rule 101 Access Information Standard: sets out general requirements for all disclosures
 - Rule 101A Obligation to Publish Information: sets out disclosure requirements and timeframes
 - Rule 101B Service and Access information, including:
 - Subsection (2): pipeline information
 - Subsection (3): pipeline service information
 - Subsection (4): service usage information
 - Subsection (5): service availability information
 - Rule 101C Standing terms: sets out disclosure requirements relating to standing terms and conditions, including the standing prices and the methodology and inputs used to calculate standing prices. And non-price terms and conditions
 - Rule 101D Financial information, historical
 - Rule 101E Actual prices payable information
 - Rule 102 Exemption categories: sets out categories for exemptions for disclosure requirements.
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3 Coverage and Exemptions

As of this version of the Part 10 Guide to AGIG disclosures, Part 10 has been adopted by all states and territories except Western Australia. Financial reporting rules based on a previous version of the NGR continue to apply in Western Australia. This guide does not cover the financial reporting arrangements in Western Australia.

All pipelines in states and territories that have adopted Part 10 are subject to its overarching framework.. Rule 102(4) outlines exemption categories (see Table 1) from specific disclosure requirements.

Table 1: exemption categories in Rule 102(4)

Exemption category	Exemption criteria
Category 1: The service provider is exempt from the obligation to publish information under Subdivision 1 in relation to the pipeline.	The pipeline is not a third party access pipeline.
Category 1: The service provider is exempt from the obligation to publish information under Subdivision 1 in relation to the pipeline.	The pipeline is a single user pipeline or the following criteria apply: (a) in the case of a transmission pipeline – the nameplate rating of the pipeline is less than 10 TJ/day; (b) in the case of a distribution pipeline – the maximum daily capacity of the pipeline under normal operating conditions is less than 10 TJ/day.

Appendix A sets out AGIG pipelines (excluding those in Western Australia) and the relevant exemptions granted by the AER under rule 102.

In addition to these exemptions, various specific rules also effectively exempt certain pipelines from particular disclosure requirements. These are addressed in the sections that follow.

4 Rule 101 Access Information Standard

Pipeline service providers in disclosing information under Part 10 are required to do so in accordance with the Access Information Standard.

Rule 101

(2) The access information standard is the requirement that information:

(a) is not false or misleading in a material particular; and

(b) in relation to information of a technical nature, is prepared, published and maintained in accordance with the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the ownership, operation or control of a pipeline in Australia acting with all due skill, diligence, prudence and foresight; and

(c) in relation to a forecast or estimate:

(i) is supported by a statement of the basis of the forecast or estimate; and

(ii) is arrived at on a reasonable basis; and

(iii) represents the best forecast or estimate possible in the circumstances.

Where information does not meet the Access Information Standard, or is no longer accurate, service providers are required to ensure that it complies with the standard or is corrected as soon as reasonably practicable after becoming aware of the issue (subrule (3)).

Disclosures should also include (subrule (4)):

- the date of publication;
- the date to which the information is current and;
- a notice if the information replaces an earlier version.

5 Rule 101A Obligation to Publish Information

Rule 101A requires service providers to publish information across four categories (subrule(1)) and specifies the publication timeframes (subrule (2)). The relevant timeframes for each category of information are outlined in the following sections of this Guide.

6 Rule 101B Service and Access Information

6.1. Pipeline information (subrule (2))

The location of pipeline information disclosures (including specific requirements for transmission and distribution pipelines) is summarised in Table 2.

AGIG provides a summary of this information for each pipeline at www.agig.com.au/pipelines. More detailed information can be found in the specific documents, accessible via links on the primary pipelines site as outlined in Table 2.

For scheme pipelines, pipeline information is collated in the relevant Access Arrangement and Terms and Conditions, as follows:

- AGN South Australia – AGN Current Access Arrangements
- AGN Victoria and Albury - AGN Current Access Arrangements
- MGN – Regulatory Information

Table 2: Pipeline information disclosures (rule 101B(2))

Pipeline Information requirement (rule 101B(2))	Where to find the information
(a) the classification of the pipeline as a transmission pipeline or a distribution pipeline	www.agig.com.au/pipelines User Access Guide
(b) for a transmission pipeline (i) the pipeline's nameplate rating; and (ii) the details of all receipt or delivery points ... [see Rules for specific requirements] ... (iii) a schematic map of the pipeline that shows the location on the pipeline of each receipt or delivery point and other key facilities;	www.agig.com.au/pipelines
(c) for a distribution pipeline: (i) subject to subrule (6), the quantity of gas that can be transported through each gate station on the distribution pipeline in any 24 hour period; and (ii) the details of all points on the pipeline where gas is injected into the pipeline; and (iii) [see the Rules for specific requirements] ... (iv) a schematic map of the pipeline that shows the location on the pipeline of the points referred to in subparagraph (ii) and the geographic limits of the areas served by the pipeline;	www.aqig.com.au/pipelines
(d) any technical or physical characteristics of the pipeline that may affect access to or use of the pipeline or the price for pipeline services provided by means of the pipeline	www.aqig.com.au/pipelines Access Factors – Transmission
(e) policies of the service provider that may affect access to or use of the pipeline or the price for pipeline services provided by means of the pipeline which may include: (i) queuing requirements; and (ii) a receipt or delivery point change policy; and (iii) a metering and measurement policy; and (iv) for a distribution pipeline – a balancing policy;	www.aqig.com.au/pipelines Curtailment and Priority - Transmission Metering Requirements – Distribution Change of Receipt or Delivery Point – Distribution
(f) the service provider's supplier curtailment methodology	Curtailment and Priority - Transmission Curtailment - Distribution
(g) the type of gas transported through the pipeline including [see the Rules for further detail]	www.aqig.com.au/pipelines
(h) if the service provider is aware that the type of gas being transported through the pipeline is going to change in the future [see rules for further detail]	www.aqig.com.au/pipelines

Table 3: Pipeline information compliance timeframes

Relevant rule	Rule 101A Obligation	AGIG approach
Pipeline information rule 101B(2)	No later than 20 business days after the application date for the pipeline. Updated pipeline information must be published within 20 business days after there is a change.	AGIG has internal procedures in place to ensure disclosures are updated

6.2. Pipeline service information (subrule (3))

The location of pipeline service information disclosures (including specific requirements for transmission and distribution pipelines) is summarised in Table 4.

AGIG provides a summary of this information for each pipeline at www.agig.com.au/pipelines.

Table 4: Pipeline service information disclosures (rule 101B(3))

Pipeline service information requirement (rule 101B(3))	Where to find the information
<i>A list of the pipeline services available on the pipeline and for each pipeline service</i>	www.agig.com.au/pipelines For scheme pipelines, detailed pipeline service information is collated in the relevant Access Arrangement: AGN South Australia – AGN Current Access Arrangements AGN Victoria and Albury - AGN Current Access Arrangements MGN – Regulatory Information
<i>(a) a description of the service and any locational limitations on availability</i>	www.agig.com.au/pipelines
<i>(b) the priority ranking of the service in relation to the other pipeline services including when scheduling and in the event of curtailment.</i>	Curtailment and Priority - Transmission Curtailment - Distribution

Table 5: Pipeline service information compliance timeframes

Relevant rule	Rule 101A Obligation	AGIG approach
Pipeline service information rule 101B(3)	No later than 20 business days after the application date for the pipeline. Updated pipeline service information must be published within 20 business days after a new pipeline service is added or an existing pipeline service changes or is withdrawn.	AGIG has internal procedures in place to ensure disclosures are updated

6.3. Service usage information (rule 101B(4))

Service usage information includes specific requirements for transmission pipelines (subrule (4)(a)) and distribution pipelines (subrule (4)(b)). AGIG disclosures are summarised in Table 6.

Table 6: Service usage information disclosures (rule 101B(4))

Pipeline usage information requirement (rule 101B(4))	Where to find the information
<p>(a) for a transmission pipeline:</p> <ul style="list-style-type: none"> (i) the total quantity of gas metered as having been injected into the pipeline during the month; and (ii) the total quantity of gas metered as having been withdrawn from the pipeline during the month; and (iii) the total quantity of gas scheduled for injection into the pipeline during the month (after taking into account rescheduling); and (iv) the total quantity of gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling); and (v) of the scheduled quantities referred to in subparagraphs (iii) and (iv), the quantities attributable to each pipeline service on the pipeline as identified in the pipeline service information; 	<p>'Transmission Pipeline Usage Information' workbook available at www.agig.com.au/pipelines.</p> <p>For the Tanami Pipeline this information is updated monthly in the 'Part 10 Data Disclosure' workbook, in the Tanami Pipeline section of www.agig.com.au/pipelines.</p> <p>NB: AGIG does undertake scheduling for these transmission pipelines and therefore does not provide information under subrules (iii)-(v)</p>
<p>(b) subject to subrule (6), for each entry and exit point on a large distribution pipeline that is owned, operated or controlled by the service provider or for which the service provider holds the information:</p> <ul style="list-style-type: none"> (i) daily flow data; and (ii) where a meter is installed at the relevant entry or exit point, the hourly flow data; and (iii) minimum inlet and minimum outlet pressures over each hour; and (iv) a static table or chart showing the maximum flow rate of the entry or exit point against pressure. 	<p>Pipelines subject to subrule (6)(b) and those which are/are not large distribution pipelines are outlined in Table 8 below</p>

Table 7: Service usage information compliance timeframes

Relevant rule	Rule 101A Obligation	AGIG approach
Service usage information rule 101B(4)	Each month after the application date for the pipeline, by the last business day of the month for the prior month.	AGIG has a process to ensure awareness and monitoring activities to facilitate compliance with this requirement.

For distribution pipelines, AGIG is currently not required to disclose any information under subrule (6)(b) based on two elements of the rules:

- Subrule (6)(b) specifies that service and access information does not include subrule (4)(b) 'if the relevant entry point is a gate station and daily flow data for that gate station is reported to AEMO by a BB reporting entity under rule 187'; and
- Subrule (4)(b) requires reporting only for each 'entry and exit point on a *large distribution pipeline*': A 'large distribution pipeline' is defined in rule 100A as 'a distribution pipeline or part of a distribution pipeline that is a scheme pipeline **and** has a maximum daily capacity under normal operating conditions greater than or equal to 10 TJ/day and a maximum pressure capability under normal operating conditions greater than 4 MPa'.

A summary of AGIG distribution treatment under these two rules is provided in Table 8.

Table 8: Treatment of AGIG distribution pipelines relating to rule 101B(4)(b)

Distribution pipeline	Subrule (6)(b) applies (Y/N)	Large distribution pipeline definition		
		<i>Daily flow data for the relevant entry point is reported to AEMO by a BB reporting entity</i>	<i>maximum daily capacity under normal operating conditions (greater than or equal to 10 TJ/day); AND</i>	<i>maximum pressure capability under normal operating conditions (greater than 4 MPa)</i>
				<i>Large distribution pipeline (Y/N)</i>
AGN South Australia	N	NA	NA	NA
AGN Victoria and Albury	N	NA	NA	NA
MGN (Vic)	N	NA	NA	NA
AGN Mildura Distribution System (Vic)	N		140-515kPa	N
AGN Queensland Gas Distribution Network (Qld)	N		1050kPa	N
Alice Springs (NT)	N	0.7/0.72Tj/day	350kPa	N
Bundaberg (Qld)	N	1.6TJ/day		N
Grantham Gas Pipeline (Qld)	N	1.2TJ/day		N
Illabo to Tumut Distribution Pipeline (NSW)	N	10.4/0.6TJ/day	1050kPa	N
Moama Distribution Network (NSW)	N	3.7TJ/day		
Monaro Distribution Network (NSW)	N	1.6/0.2TJ/day	400kPa	N
Murray Valley Distribution Network (NSW)	N	3/4.6/6/1.3TJ/day	400kPa	N
Riverina Distribution Network (NSW)	N	0.7/0.1/7.3/0.6TJ/day	515kPa	N
Tamworth Gas Network (NSW)	N	4.6TJ/day		N
Tumut Valley Distribution Network (NSW)	N			
Wagga Wagga Distribution Network (NSW)	N	11.5/8.2TJ/day	515kPa	N
Wide Bay Distribution Network (Qld)	N	2.6TJ/day	500kPa	N

6.4. Service availability information (rule 101B(5))

Service availability information is summarised for each pipeline at www.agig.com.au/pipelines.

Table 9: Service availability information disclosures (rule 101B(5))

Pipeline usage information requirement (rule 101B(5))	Where to find the information
(a) an outlook of the firm capacity of the pipeline that the service provider has available for sale or that it will have available for sale for each month in the following 36 month period;	www.agig.com.au/pipelines
(b) information about matters expected to affect the capacity of the pipeline ... [see the Rules for specific requirements] ...	www.agig.com.au/pipelines
(c) information on any other limitations on the availability of the pipeline services identified in the pipeline service information.	www.agig.com.au/pipelines

Table 10: Service availability information compliance timeframes

Relevant rule	Rule 101A Obligation	AGIG approach
Service availability information rule 101B(5)	Each month after the application date for the pipeline, by the last business day of the month for the next 36 or 12 months as applicable.	

7 Rule 101C Standing terms

Standing terms for transmission see Standard Shipper Contracts which will form the basis of access negotiations

Standing terms for distribution see Annexures E and F (Specific Terms and Conditions and General Terms and Conditions) of the AGN Victoria and Albury 2023/24 – 2027/28 Access Arrangement, which will form the basis of access negotiations

Standing prices are available for AGN and MGN pipelines.

Further details are available in Table 11

Table 11: Standing terms information disclosures (rule 101C)

Pipeline usage information requirement (rule 101C)	Where to find the information
<p>(1)(a) standing terms for each pipeline service on the pipeline in accordance with subrule (2)</p>	<p><u>Distribution</u></p> <p>For scheme pipelines the relevant terms and conditions are available at:</p> <p>AGN South Australia – AGN Current Access Arrangements AGN Victoria and Albury - AGN Current Access Arrangements MGN – Regulatory Information</p> <p>For non-scheme distribution pipelines, Annexures E and F (Specific Terms and Conditions and General Terms and Conditions) of the AGN Victoria and Albury 2023/24 – 2027/28 Access Arrangement, which will form the basis of access negotiations.</p> <p><u>Transmission</u></p> <p>For non-scheme transmission pipelines, Standard Shipper Contracts, which will form the basis of access negotiations.</p>
<p>(1)(b) the methodology used to calculate the standing price referred to in subrule (2)(b), the inputs used in the calculation of the standing price and any other information specified in the pipeline information disclosure guidelines.</p>	<p>In respect of pipelines listed in Appendix 10 below, three (AGN Victoria and Albury, Multinet and AGN South Australia) are scheme pipelines and therefore prices are arrived at through the regulatory process. Prices applicable to the Moama Distribution Network are taken from the AGN Victoria and Albury regulatory process (the Northern Zone specifically).</p> <p>The AGN Queensland Distribution Network and AGN Wagga Wagga Distribution Network, both formerly scheme assets, have their prices set by application of CPI (or a proportion thereof) to the last regulated prices. Prices are negotiated with users (eg retailers) of the networks.</p> <p>All other network and pipeline prices reflect the initial construction cost of the pipelines and the required operating expenditure to maintain the network. The original prices were negotiated with the first users of the pipeline and have since been escalated by CPI, or a proportion thereof.</p> <p>Prices change generally from 1 July each year, however, may be altered at other times through the year.</p>
<p>(2)(a) the standard terms and conditions applicable to each pipeline service</p>	<p>As per (1)(a) above.</p>
<p>(2)(b) the standing price, being the price applicable to each pipeline service under the terms and conditions referred to in paragraph (a)</p>	<p>Standing prices are available in tariff lists for each individual pipelines – via links for each pipeline at www.agiq.com.au/pipelines or via each AGIG business below</p> <p>AGN tariffs</p> <p>MGN regulatory information</p> <p>Tanami</p>
<p>(2)(c) other information about prices and charges applicable to each pipeline service including the charging structure for the pipeline service, any minimum charge and any additional charges such as imbalance or overrun charges</p>	<p>As per (1)(a) above.</p>

Table 12: Standing terms information compliance timeframes

Relevant rule	Rule 101A Obligation	AGIG approach
Standing terms information rule 101C	<p>No later than 20 business days after the application date for the pipeline.</p> <p>Updated standing terms must be published within 20 business days after a new pipeline service is added or an existing pipeline service changes or is withdrawn.</p>	AGIG has a process to ensure awareness and monitoring activities to facilitate compliance with this requirement.

8 Rule 101D Financial information, historical demand information and cost allocation methodology

As outlined in Appendix A, several AGIG pipelines have a category 2 exemption under rule 102(4), meaning they are exempt from the obligations to publish financial information, historical demand information, and a cost allocation methodology under rule 101D.

The following AGIG pipelines are not exempt from rule 101D:

- AGN South Australia
- AGN Victoria and Albury
- MGN
- AGN Queensland Gas Distribution Network
- Wagga Wagga distribution network

For the non-exempt pipelines, disclosure requirements under rule 101D are provided in accordance with the AER's guidelines and using the AER's template.

Disclosures under rule 101D are available for each relevant pipeline at www.agig.com.au/pipelines.

Table 13: Financial information, historical demand information and cost allocation methodology compliance timeframes

Relevant rule	Rule 101A Obligation	AGIG approach
Financial information, historical demand information and cost allocation methodology 101D	Annually no later than 5 months after the end of the financial year of the service provider for the pipeline, subject to the qualification that the information does not need to be provided before the application date for the pipeline.	<p><u>AGN SA</u></p> <p>Relevant financial year: 1 Jul to 30 Jun year</p> <p><u>AGN Vic and Albury</u></p> <p>Relevant financial year: 1 Jul to 30 Jun year</p> <p><u>MGN</u></p> <p>Relevant financial year: 1 Jul to 30 Jun year</p> <p><u>AGN Queensland</u></p> <p>Relevant financial year: Calendar year</p> <p><u>Wagga Wagga distribution network</u></p> <p>Relevant financial year: Calendar year</p>

9 Rule 101E Actual prices payable information

Under Rule 101E, each AGIG pipeline publishes actual prices payable information ‘for each pipeline service that a user has procured under an access contract with the service provider’. The specific requirements are outlined in the template provided by the AER.

AGIG collates all actual prices payable information into two workbooks, which are published and regularly updated at www.agig.com/pipelines:

- ‘[Transmission Actual Prices Payable Information](#)’ workbook; and
- ‘[Distribution Actual Prices Payable Information](#)’ workbook.
- Tanami Pipeline actual prices information is available separately at the same site, under the “Tanami Pipeline” section

Under rule 101E(3), scheme pipelines are not required to publish actual prices payable information for reference services if the service provider:

- (a) publishes on its website information about the number of users for each reference service; and
- (b) updates that information whenever there is a variation in that number.

This information is summarised in a sheet for scheme pipelines within the workbooks mentioned above.

Table 14: Actual prices payable information compliance timeframes

Relevant rule	Rule 101A Obligation	AGIG approach
Actual prices payable information 101E	Annually no later than 5 months after the end of the financial year of the service provider for the pipeline, subject to the qualification that the information does not need to be provided before the application date for the pipeline.	AGIG has a process to ensure awareness and monitoring activities to facilitate compliance with this requirement.

10 Appendix A

Pipeline	State	Classification (distribution / transmission)	Scheme / Non-scheme	Part 10 Exemption category 1	Part 10 Exemption category 2			Part 23 exemption in place (expiry date)
				<p><i>Exemption granted under category 1 (Y/N)</i></p> <p><i>Only pipelines that do not provide third party access are eligible</i></p>	<i>First test: single user Y/N</i>	<p><i>Or, Second test: <10TJ/day for the relevant capacity threshold</i></p> <p><i>Transmission: nameplate capacity</i></p> <p><i>Distribution: maximum daily capacity of the pipeline under normal operating conditions</i></p>	Exemption granted under category 2 Y/N	
Illabo to Tumut Distribution Pipeline (NSW)	NSW	Distribution	Non-scheme	N	N	[17TJ/day]		
Moama Distribution Network (NSW)	NSW	Distribution	Non-scheme	N	N	3.7TJ/Day	Y	Cat 3 (12 December 2027)
Monaro Distribution Network (NSW)	NSW	Distribution	Non-scheme	N	N	MDQ (TJ) Cooma City Gate Station 1.6 Bombala City Gate Station 0.2	Y	Cat 3 (12 December 2027)

Pipeline	State	Classification (distribution / transmission)	Scheme / Non-scheme	Part 10 Exemption category 1	Part 10 Exemption category 2		Part 23 exemption in place (expiry date)
Murray Valley Distribution Network (NSW)	NSW	Distribution	Non-scheme	N	N	MDQ (TJ) Koonoomoo City Gate Station 3.0 Rutherglen City Gate Station 4.6 Yarrowonga City Gate Station 6 Chiltern City Gate Station 1.3	Y Cat 3 - (12 December 2027)
Riverina Distribution Network (NSW)	NSW	Distribution	Non-scheme	N	N	MDQ (TJ) Temora Gate Station 0.7 Henty Gate Station 0.1 Culcairn City Gate Station 7.3 Walla Walla City Gate Station 0.6	Y Cat 3 - (12 December 2027)
Tamworth Gas Network (NSW)	NSW	Distribution	Non-scheme	N	N	Tamworth Gate Station 4.56TJ/Day	TBC
Tumut Valley Distribution Network (NSW)	NSW	Distribution	Non-scheme	N	N	MDQ (TJ) Tumut/Adelong 10.4 Gundagai 0.6	Y
Wagga Wagga Distribution Network (NSW)	NSW	Distribution	Non-scheme	N	N	MDQ (TJ) Bomen Gate Station 11.5 Uranquinty Gate Station 8.2	N
Alice Springs	NT	Distribution	Non-scheme	N	Y	MDQ (TJ)	Y Cat 3 - (12 December 2027)

Pipeline	State	Classification (distribution / transmission)	Scheme / Non-scheme	Part 10 Exemption category 1	Part 10 Exemption category 2		Part 23 exemption in place (expiry date)
						Alice Springs City Gate Station 0.7 Norris Bell City Gate Station 0.72	
AGN Queensland Gas Distribution Network (QLD)	Qld	Distribution	Non-scheme	N	N	Gate station MDQs reported to the Gas Bulletin Board	N
Bundaberg	Qld	Distribution	Non-scheme	N	Y	MDQ (TJ) Bundaberg Gate Station 1.6	Y Cat 2 and 3 - (12 December 2027)
Grantham Gas Pipeline (Qld)	Qld	Distribution	Non-scheme	N	Y	MDQ (TJ) Grantham Gate Station 1.2	Y Cat 2 and 3 - (12 December 2027)
Wide Bay Distribution Network (Qld)	Qld	Distribution	Non-scheme	N	N	MDQ (TJ) 2.6	Y Cat 3 - (12 December 2027)
AGN South Australia	SA	Distribution	Scheme	N	N	MDQ (TJ) Various gate stations, several over the relevant threshold	N
AGN Victoria and Albury	Vic	Distribution	Scheme	N	N	Gate station MDQs reported to the Gas Bulletin Board	N
MGN	Vic	Distribution	Scheme	N	N	Gate station MDQs reported to the Gas Bulletin Board	N

Pipeline	State	Classification (distribution / transmission)	Scheme / Non-scheme	Part 10 Exemption category 1	Part 10 Exemption category 2			Part 23 exemption in place (expiry date)
AGN Mildura Distribution System (Vic)	Vic	Distribution	Non-scheme	N	N	MDQ (TJ) [Further information to follow]	[TBC]	Cat 2 and 3 (12 December 2027)
Palm Valley to Alice Springs Pipeline (NT)	NT	Transmission	Non-scheme	N	Y	Nameplate capacity (TJ/day) 30	N	Cat 2 and 3 (12 December 2027)
Tanami Pipeline (NT)	NT	Transmission	Non-scheme	N	Y	Nameplate capacity (TJ/day) 13.42	N	
Wide Bay Pipeline (Qld)	Qld	Transmission	Non-scheme	N	N	Nameplate capacity (TJ/day) 3	Y	Cat 3 (12 December 2027)
AGN Riverland Pipeline System (SA)	SA	Transmission	Non-scheme	N	N	Nameplate capacity (TJ/day) 5.6	Y	Cat 3 - (12 December 2027)
South Gippsland Pipeline	Vic	Transmission	Non-scheme	N	N	Nameplate capacity (TJ/day) [614]	[TBC]	